

COURSE RECORD

Code	ECE653
Name	Power System Operations and Controls
Hour per week	3 (3 + 0)
Credit	3
ECTS	10
Level/Year	Graduate
Semester	Fall-Spring
Type	Elective
Location	In Class
Prerequisites	ECE 652
Special Conditions	
Coordinator(s)	Dr. Ahmet Onen
Webpage	
Content	<ul style="list-style-type: none"> • Power generation characteristic and its importance, • Economic dispatch of thermal units and calculations, • Design transmission system and loss calculation, • Restructure of electric system and how to calculate energy prices • Automatic Generation Control and applications, • Load Forecasting, • State Estimation and Bad Data Analysis, • Optimum load flow, • Online load flow,
Objectives	Power system control application, optimum power flow calculation and economic dispatch and usage of a programming language during the course of these analysis.
Learning Outcomes	LO-1. learn the principles of control system in power systems LO-2. learn the power generation characteristic LO-3. learn the how to economic dispatch of thermal units LO-4. learn how to design transmission system and loss calculation LO-5. learn restructure of electric system and how to calculate energy prices (LMP) LO-6. learn how to apply control in power system LO-7. learn how to forecast load for future years and state estimation LO-8. Computer Application for Power systems
Requirements	Expected requirements of the course.
Reading List	Recommended readings, text books, etc.
Ethical Rules and Course Policy	Will be announced during the class.

LEARNING ACTIVITIES

Activities	Number	Weight (%)
Lecture	3	25%
Group Works	8	25%
Presentations	7	25%
Site Visits	1	25%
	Total	100

ASSESSMENT

Evaluation Criteria	Weight (%)
Quizzes	15%
Weekly Assignments	20%
Group Project Assignments & Presentations	10%

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Attendance/Participation	05%
Final Exam/Submission	50%
Total	100%

For a detailed description of grading policy and scale, please refer to the website <https://goo.gl/HbPM2y> section 28.

COURSE LOAD *Please, use this one as a reference for your course*

Activity	Duration (hour)	Quantity	Work Load (hour)
In class activities	2	14	28
Lab	1	7	7
Group work	2	12	24
Research (web, library)	2	12	24
Required Readings	2	10	20
Pre-work for Presentation	2	7	14
Lab reports	1	7	7
General Sum			124

ECTS: 4 (Work Load/25-30)

CONTRIBUTION TO PROGRAMME OUTCOMES*

	P01	P02	P03	P04	P05	P06
L01	1	3	4	5	4	3
L02	5	5	4	5	4	3
L03	3	4	2	2	4	1
L04	1	3	4	5	4	3
L05	5	5	4	5	4	3
L06	3	4	2	2	4	1
L07	5	5	4	5	4	3
L08	3	4	2	2	4	1

* Contribution Level: 0: None, 1: Very Low, 2: Low, 3: Medium, 4: High, 5: Very High

WEEKLY SCHEDULE

W	Topic	Outcomes
1	Power system overview: Review of basic power equations Power generation characteristic Steam generation units, and gas turbine	L01, L02
2	Economic dispatch of thermal units: Economic calculation and lamda iteration method Economic dispatch of thermal units first and second order gradient method and economic calculations	L01, L02, L03
3	Tranmission Losses: Load flow calculation on transmission lines Tranmission Losses: Loss calculation by using B matrix and penalty factor	L01, L03
4	MIDTERM EXAM-1 Restructure of electric system: ISO, RTO and power exchange	
5	Restructure of electric system: LMP calculation and Fixed transmission Right Power system overview: Review of basic power equations	L01, L02, L03
6	Power generation characteristic Steam generation units, and gas turbine Economic dispatch of thermal units: Economic calculation and lamda iteration method	L04, L05
7	Economic dispatch of thermal units first and second order gradient method and economic calculations	L05, L06

	Tranmission Losses: Load flow calculation on transmission lines	
8	Tranmission Losses: Loss calculation by using B matrix and penalty factor MIDTERM EXAM-1	L04, L05
9	Restructure of electric system: ISO, RTO and power exchange Restructure of electric system: LMP calculation and Fixed transmission Right	L06, L07
10	Unit Commintment: calculation of optimum order for thermal units Load Forecasting: Load Calculation for different weather condition	L07, L08
11	MIDTERM EXAM-2 or presentation of review Optimum Load Flow: Optimum load flow calculation with existing of constraints	
12	State Estimation and Bad Data Analysis: Voltage and phase angle calculation when measurements are not available	L04, L05
13	Automatic Generation Control: Generator model, tie-line and load model and control of all. Unit Commintment: calculation of optimum order for thermal units	L01, L02
14	Load Forecasting: Load Calculation for different weather condition MIDTERM EXAM-2 or presentation of review	L01, L02
15	Optimum Load Flow: Optimum load flow calculation with existing of constraints State Estimation and Bad Data Analysis: Voltage and phase angle calculation when measurements are not available	L01, L02

Prepared by
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Date
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